



C/015/009
C/015/017
C/015/018
C/015/019

Incoming

4203

P.O. Box 310
15 North Main Street
Huntington, Utah 84528

October 22, 2012

Hand Delivered

Department of Natural Resources
Utah Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84116

**Subj: Amendment to Update the Legal and Financial Volume, PacifiCorp, Cottonwood:
C/015/0019, Deer Creek: C/015/0018, Des Bee Dove: C/015/0017, and Trail
Mountain: C/015/0009, Emery County, Utah.**

PacifiCorp, by and through its wholly-owned subsidiary, Energy West Mining Company (Energy West), hereby submits an amendment to update the Legal and Financial Volume. This update includes replacing the text section and certain appendicies. For a complete listing of the changes to this volume, please refer to the provided C2 form.

If you have any concerns regarding this amendment, please feel free to contact Dennis Oakley at (801) 220-4607 at your convenience.

Sincerely,

Kenneth S. Fleck

Kenneth Fleck
Geology and Environmental Affairs Manager

Encl

Cc file

File in:

☐ Confidential

☐ Shelf

☒ Expandable

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DIV. OF OIL, GAS & MINING

APPLICATION FOR COAL PERMIT PROCESSING

Permit Change ☒ New Permit ☐ Renewal ☐ Exploration ☐ Bond Release ☐ Transfer ☐

Permittee: PacifiCorp

Mine: Cottonwood, Deer Creek, Des Bee Dove, and Trail Mountain Mines Permit Number: C/015/0019 et. al.

Title: Amendment to Update the Legal and Financial Volume, PacifiCorp, Cottonwood: C/015/0019, Deer Creek: C/015/0018, Des Bee Dove: C/015/0017, and Trail Mountain: C/015/0009, Emery County, Utah.

Description, Include reason for application and timing required to implement:

Update of information in Legal and Financial Volume

Instructions: If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- | | |
|---|---|
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 1. Change in the size of the Permit Area? Acres: _____ <input type="checkbox"/> increase <input type="checkbox"/> decrease. |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 2. Is the application submitted as a result of a Division Order? DO# _____ |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 4. Does the application include operations in hydrologic basins other than as currently approved? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 6. Does the application require or include public notice publication? |
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 7. Does the application require or include ownership, control, right-of-entry, or compliance information? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 9. Is the application submitted as a result of a Violation? NOV # _____ |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 10. Is the application submitted as a result of other laws or regulations or policies? |
| <i>Explain:</i> _____ | |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 11. Does the application affect the surface landowner or change the post mining land use? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2) |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 13. Does the application require or include collection and reporting of any baseline information? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 15. Does the application require or include soil removal, storage or placement? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 16. Does the application require or include vegetation monitoring, removal or revegetation activities? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 17. Does the application require or include construction, modification, or removal of surface facilities? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 18. Does the application require or include water monitoring, sediment or drainage control measures? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 19. Does the application require or include certified designs, maps or calculation? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 20. Does the application require or include subsidence control or monitoring? |
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 21. Have reclamation costs for bonding been provided? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 23. Does the application affect permits issued by other agencies or permits issued to other entities? |

Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you. (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Kenneth Fleck
Print Name

Kenneth S. Fleck
Sign Name, Position, Date

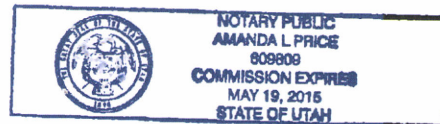
Manager of Environmental Affairs OCT. 22, 2012

Subscribed and sworn to before me this 22 day of October, 2012

Amanda L. Price
Notary Public

My commission Expires:

Attest: State of UTAH } ss:
County of Emery



For Office Use Only:

Assigned Tracking
Number:

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OCT 22 2012

DIV. OF OIL, GAS & MINING

APPLICATION FOR COAL PERMIT PROCESSING

Detailed Schedule Of Changes to the Mining And Reclamation Plan

Permittee: PacifiCorp

Mine: Cottonwood, Deer Creek Mine, Des Bee Dove, Trail Mountain **Permit Number:** C/019/0019 et. al.

Title: Amendment to Update the Legal and Financial Volume, PacificCorp, Cottonwood: C/015/0019, Deer Creek: C/015/0018, Des Bee Dove: C/015/0017, and Trail Mountain: C/015/0009, Emery County, Utah.

Provide a detailed listing of all changes to the Mining and Reclamation Plan, which is required as a result of this proposed permit application. Individually list all maps and drawings that are added, replaced, or removed from the plan. Include changes to the table of contents, section of the plan, or other information as needed to specifically locate, identify and revise the existing Mining and Reclamation Plan. Include page, section and drawing number as part of the description.

DESCRIPTION OF MAP, TEXT, OR MATERIAL TO BE CHANGED

[illegible]

Any other specific or special instruction required for insertion of this proposal into the Mining and Reclamation Plan.

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OCT 22 2012

DIV. OF OIL, GAS & MINING

PacifiCorp
Energy West Mining Company

Amendment to Update the Legal and Financial Volume,
PacifiCorp, Cottonwood: C/015/0019, Deer Creek: C/015/0018,
Des Bee Dove: C/015/0017, and Trail Mountain: C/015/0009,
Emery County, Utah.

Legal and Financial Volume: Replace Entire Text Section
(Redline/Strikeout Copy)

PacifiCorp
Energy West Mining Company
Legal and Financial Information

**Cottonwood C/015/0019, Deer Creek Mine C/015/0018, Des Bee Dove Mine C/015/0017,
Trail Mountain Mine C/015/0009**

This application for a mining and/or reclamation permit is submitted to the State of Utah, Department of Natural Resources, Division of Oil, Gas and Mining, in accordance with the Utah Coal Mining and Reclamation Act, Title 40, Chapter 10, U.C.A., 1953 (as amended); the applicable rules and regulations adopted thereunder; the Surface Mining Control & Reclamation Act of 1977, and applicable regulations adopted thereunder (30 CFR 770, et seq.), the Cooperative Agreement between the State of Utah and the United States Secretary of Interior, and other applicable laws and regulations. The information divulged in the following sections is common to the four said permits held by PacifiCorp. Any information specific to a particular permit is listed under the related permit name.

R645-301-112: Identification of Interests

PacifiCorp, an Oregon Corporation, was incorporated on August 11, 1987. On January 9, 1989, Utah Power & Light Company (UP&L), a Utah Corporation, and PacifiCorp, a Maine Corporation, were merged with and into PacifiCorp, an Oregon Corporation. At that time, all outstanding shares of Capital Stock of PacifiCorp (Maine) and UP&L were converted into shares of capital stock of PacifiCorp (Oregon). UP&L became a Division of PacifiCorp (Oregon). On October 1, 1990, Energy West Mining Company, a wholly owned subsidiary of PacifiCorp, replaced the UP&L Mining Division as operator of the Utah mining operations. PacifiCorp now owns the following mines in Utah: the Deer Creek Mine, the Cottonwood Mine, the Trail Mountain Mine and the Des-Bee-Dove Mine (currently sealed and under reclamation).

The following background information is provided on the changes in ownership of PacifiCorp. On November 29, 1999, PacifiCorp was acquired by Scottish Power. Later on, effective as of March 21, 2006, MidAmerican Energy Holdings Company (MEHC) acquired PacifiCorp from Scottish Power. MEHC is a global energy company based in Des Moines, Iowa. With this change, PacifiCorp retains its original corporate identity within the MEHC organizational

structure. PacifiCorp, an Oregon corporation, remains the same Oregon corporation today as when initially incorporated on August 11, 1987. PacifiCorp continues to operate as a public utility providing electric service to customers in the six western states of Oregon, California, Washington, Idaho, Utah and Wyoming.

MEHC Organization Structure

Currently all PacifiCorp shares are owned by PPW Holdings LLC, which is a wholly-owned subsidiary of MEHC. In turn, MEHC is a majority-owned subsidiary of Berkshire Hathaway Inc. Based on information and belief, none of PPW Holdings LLC, MEHC nor Berkshire Hathaway Inc. or any of their respective corporate officers or directors, owns or controls or previously owned or controlled a coal mining and reclamation operation in the United States within the five years preceding the date of this filing, except as follows:

(1) Walter Scott, Jr. is a Director of both Berkshire Hathaway Inc. and MEHC. Mr. Scott also serves in Board of Directors capacities on behalf of the companies listed immediately below which own or control, or previously owned or controlled, coal mining and reclamation operations in the United States within the five years preceding the date of this filing:

Level 3 Communications, Inc. – Mr. Scott serves as the Chairman of the Board of Directors for Level 3 Communications, Inc., a Delaware corporation, which engages in coal mining operations through a subsidiary, KCP, Inc. In turn, KCP, Inc. has a 50% interest in two coal mines: (i) Decker Coal Company in southwestern Montana; and (ii) Black Butte Coal Company in southwestern Wyoming.

Peter Kiewit Sons, Inc. – Mr. Scott serves as a Director of Peter Kiewit Sons, Inc., a Delaware corporation, which engages in coal mining operations through a subsidiary, Kiewit Mining Group, Inc. which operates two coal mines: (i) Decker Coal Company in southwestern Montana; and (ii) Black Butte Coal Company in southwestern Wyoming. Kiewit Mining Group, Inc. also engages in further mining operations through a subsidiary, Buckskin Mining Company, which owns and operates the Buckskin Mine in northeast Wyoming. In addition, Peter Kiewit Sons, Inc. engages in coal mining

operations through a subsidiary, Walnut Creek Mining Company, which owns and operates the Calvert Mine in eastern Texas.

- (2) William Henry Gates, III is a Director of Berkshire Hathaway, Inc. Mr. Gates also is the owner of Cascade Investment, LLC which, in turn, owns approximately 10% of Magnum Coal Company. The Magnum Coal Company owns and operates the following coal complexes in West Virginia: Apogee, Hobet, Catenary, Jupiter, Remington, Dakota and Panther.

The information required by the regulations with respect to PacifiCorp and its officers and directors is contained herein as part of Appendix A.

R645-301-112.210: Applicant

PacifiCorp 1407 West North Temple Suite 310 Salt Lake City, Utah 84116 (801)220-4140	The operator is: Energy West Mining Company PO Box 310 Huntington, Utah 84528 (435) 687-9821
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R645-301-112.220 Applicant's Resident Agent:

The Resident Agent who will accept Service of Process is Kenneth S. Fleck, PacifiCorp, Energy West Mining Company, PO Box 310, Huntington, Utah 84528, (435) 687-4712.

R645-301-112.230: Responsibility for Reclamation Fee

PacifiCorp, an Oregon Corporation, with an office located at 1407 West North Temple, Suite 310, Salt Lake City, Utah 84116, telephone number (801) 220- 4140, will be responsible for the payment of the reclamation fee. Due to the fact that PacifiCorp is a corporation, no one individual can be held responsible for payment of the reclamation fee.

R645-301-112.300: Corporate Directors and Officers

See **Appendix A** for complete list.

R645-301-112.400: Identification Names, Numbers, and Dates of Issuance

PacifiCorp has been issued mining permits for the coal mining operations listed below by the State of Utah, Division of Oil, Gas and Mining. The PacifiCorp Employer I.D. Number is 93-0246090.

PacifiCorp holds the following coal mining interests:

Energy West Mining Company (100% Interest)

Cottonwood/Wilberg Mine

DOGM C/015/019 renewed July 6, 2004⁰⁹

MSHA ID NO. 42-01211 issued May 5, 1996

Emery County, Utah

Deer Creek Mine

DOGM C/015/018 renewed February 7, 2006¹¹

MSHA ID NO. 42-00121 issued March 19, 1973

Emery County, Utah

Des-Bee-Dove Mines

DOGM C/015/017 renewed August 30, 2005¹⁰

MSHA ID NO.

Deseret 42-00988

Beehive 42-00082

Records abandoned March 27, 1987

Little Dove 42-01393

Emery County, Utah

Trail Mountain Mine

DOGM C/015/009 renewed February 21, 2005¹⁰

MSHA ID NO. 42-01211 issued March 25, 1975

Emery County, Utah

Employer ID No. for Energy West Mining Company is 87-0479159.

Bridger Coal Company (66.67% Interest)

Jim Bridger Mine - Employer ID No.: 93-0246090

DEQ-LQD PERMIT NO. 338-T5⁶ issued Sept. 21, 2005^{March 20, 2008}

MSHA ID NO. 48-00677 issued September 28, 1973

Sweetwater County, Wyoming

Glenrock Coal Company (100% Interest)

Dave Johnston Mine
DEQ-LQD PERMIT NO. 291-T67 issued May 27, 20038
MSHA ID NO. 48-00085 issued February 3, 1976
Converse County, Wyoming

Trapper Mining Company (21.4% Interest)

Trapper Mine - Employer ID: 522071379
CO Dept. of Mineral and Geology Permit No.: C-81-010 issued 1982 January 1, 2008
MSHA ID No.: 05-02838 issued 12/01/80
Moffat County, Colorado

For miscellaneous licenses, permits and approvals obtained by the applicant for each mining operation, see Appendix B.

PacifiCorp commits to any special conditions issued by the Division of Oil, Gas, and Mining. PacifiCorp does reserve the right to apply for changes to these special conditions as data collection information dictates.

PacifiCorp commits to comply with any and all United States Forest Service and Bureau of Land Management's requirements for permit issuance and lease stipulations.

R645-301-112.500: Surface and Subsurface Owners of Record of the Area to be Mined/
R645-301-114: Right of Entry Information

See Appendix C for information regarding surface and subsurface ownership and right of entry to underground coal mining operations. All leases and rights of entry for the respective mine permits are currently held in the name of PacifiCorp. For coal ownership, see Plate 1-1 in each respective permit. For surface owners see Plate 1-2. The information provided in the table below summarizes the total underground right of entry acres for each PacifiCorp coal mine.

		Right of Entry Acres	Permit Acres*
Cottonwood/Wilberg	Federal Coal Leases	3,945.00	
	State Coal Leases		
	Private Coal Leases	100.00	
	Total	4,045.00	4,128.43
Deer Creek	Federal Coal Leases	18,717.34	
	State Coal Leases		
	Private Coal Leases	1,020.00	
	Total	19,737.34	19,936.88
Des Bee Dove	Federal Coal Leases	430.00	
	State Coal Leases		
	Private Coal Leases	1,000 400.00	
	Total	1,430.00 1,000.00	133.90
Trail Mountain	Federal Coal Leases	3485.48 720.00	
	State Coal Leases		
	Private Coal Leases	53.50	
	Total	3538.98 773.50	3538.98 773.50

* Refer to Appendix G for permit boundary legal description and acreage.

R645-301-112.600: Surface and Subsurface Owners of Record Contiguous to the Permit Area

The following states the owners of land (surface and subsurface) that surround the PacifiCorp permit areas. Refer to the maps in each respective permit which show all contiguous surface and sub-surface owners of record.

Cottonwood/Wilberg Mine	
PacifiCorp 1407 West North Temple Suite 310 Salt Lake City, Utah 84116 (801)220-4140	State of Utah School and Institutional Trust Lands Administration (SITLA) 675 East 500 South, Suite 500 Salt Lake City, Utah 84102-2818
US Department of the Interior Bureau of Land Management (BLM) 324 South State Street, Suite 301 Salt Lake City, Utah 84111-2303 (Subsurface)	Corporation of the Presiding Bishop of the Church of Jesus Christ of Latter-day Saints c/o Natural Resource Section 50 East North Temple, 12 th Floor Salt Lake City, Utah 84150-0001

US Forest Service Manti-LaSal National Forest 599 Price River Dr. Price, Utah 84501 (Surface)	The Malcolm McKinnon Estate Zions First National Bank Trustee Salt Lake City, Utah 84111
Karl A. Seely P.O. Box 934 Castle Dale, Utah 84513	
Deer Creek Mine	
PacifiCorp 1407 West North Temple Suite 310 Salt Lake City, Utah 84116 (801)220-4140	C.O.P. Coal Development Corp. 3753 South State Salt Lake City, Utah 84115
US Department of the Interior Bureau of Land Management (BLM) 324 South State Street, Suite 301 Salt Lake City, Utah 84111-2303 (Subsurface)	State of Utah School and Institutional Trust Lands Administration (SITLA) 675 East 500 South, Suite 500 Salt Lake City, Utah 84102-2818
US Forest Service Manti-LaSal National Forest 599 Price River Dr. Price, Utah 84501 (Surface)	Corporation of the Presiding Bishop of the Church of Jesus Christ of Latter-day Saints c/o Natural Resource Section 50 East North Temple, 12 th Floor Salt Lake City, Utah 84150-0001
Stanley G. & James W. Jensen P.O. Box 415 Castle Dale, Utah 84513 (Surface)	The Malcolm McKinnon Estate Zions First National Bank Trustee Salt Lake City, Utah 84111
Andalex Resources - 50% Intermountain Power Agency - 50% c/o Genwall Resources P.o. Box 1420 Huntington, Utah 84528	Dick N. & Quinevere A. Nielson c/o Kristie N. Ligon 4819 Mandel Str. Houston, Texas 77006
Ina Lee J. Magnuson 495 North 100 East Castle Dale, Utah 84513 (Surface)	Craig Eugene Johansen 15 East 1000 North Castle Dale, Utah 84513 (Surface)
Karl A. Seely P.O. Box 934 Castle Dale, Utah 84513	Lavar J. & Phyllis G. Jensen Trustees P.O. Box 207 Elmo, Utah 84521
Johansen Herefords LLC P.O. Box 48 Castle Dale, Utah 84513	Scott N. & Laural S. Johansen P.O. Box 1099 Castle Dale, Utah 84513
Des Bee Dove Mine	
PacifiCorp 1407 West North Temple Suite 310 Salt Lake City, Utah 84116 (801)220-4140	US Forest Service Manti-LaSal National Forest 599 Price River Dr. Price, Utah 84501 (Surface)

US Department of the Interior Bureau of Land Management (BLM) 324 South State Street, Suite 301 Salt Lake City, Utah 84111-2303 (Subsurface)	State of Utah School and Institutional Trust Lands Administration (SITLA) 675 East 500 South, Suite 500 Salt Lake City, Utah 84102-2818
Trail Mountain Mine	
PacifiCorp 1407 West North Temple Suite 310 Salt Lake City, Utah 84116 (801)220-4140	US Forest Service Manti-LaSal National Forest 599 Price River Dr. Price, Utah 84501 (Surface)
US Department of the Interior Bureau of Land Management (BLM) 324 South State Street, Suite 301 Salt Lake City, Utah 84111-2303	Corporation of the Presiding Bishop of the Church of Jesus Christ of Latter-day Saints c/o Natural Resource Section 50 East North Temple, 12 th Floor Salt Lake City, Utah 84150-0001
State of Utah School and Institutional Trust Lands Administration (SITLA) 675 East 500 South, Suite 500 Salt Lake City, Utah 84102-2818	

R645-301-112.700: MSHA Numbers of Mine Structures

See Section R645-301-112.400: Identification Names, Numbers, and Dates of Issuance for MSHA mine numbers of each individual mine. MSHA numbers for structures are as follows:

Cottonwood/Wilberg Mine

North Sediment Pond - 1211-UT-09-02052-02

South Sediment Pond - 1211-UT-09-02052-03

Waste Rock Site - 1211-UT-09-02052-04

Deer Creek Mine

Waste Rock Site - 1211-UT-09-00121-02

Des Bee Dove Mine

Records abandoned March 27, 1987

Trail Mountain Mine

Waste Rock Site - 1211-UT-09-02052-04 (Included with Cottonwood/Wilberg WRS)

R645-301-112.800: Statement of all Lands Contiguous to the Permit Area

The Applicant is the owner of fee surface and coal rights and the holder of leases contiguous to the permit area and related to the Cottonwood/Wilberg Coal Mine, Deer Creek Coal Mine, Des-Bee-Dove Coal Mine and the Trail Mountain Coal Mine.

To the best of applicant's knowledge there are no holders of record of any leasehold interest in areas to be affected by surface operations of facilities or coal mined other than oil and gas leases and grazing permits.

To the best of applicant's knowledge there are no purchasers of record under a real estate contract of areas to be affected by surface operations and facilities or coal to be mined.

R645-301-113: Violation Information

The applicant has never had a federal or state mining permit suspended or revoked nor forfeited a mining bond or similar security deposited in lieu of bond.

R645-301-113.300: Notice of Violation Received by Applicant

See Appendix D for current NOV list.

R645-301-114: Right of Entry Information (Surface)

The following State and Federal agreements upon which PacifiCorp bases its right to perform coal mining and reclamation operations have all been assigned to PacifiCorp.

Surface Right of Entry Information*:

Permit/Grant/Lease	Acreage	Date Issued	Permitted Use	Description
Cottonwood/Wilberg Mine				
Forest Service Special Use Permit	4.78 acres	11/6/86	Sediment ponds and soil storage	<u>T17S, R7E, S.L.B.&M</u> Part of the SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 27
Forest Service Special Use Permit	1.3 acres	11/9/76	8" waste water pipeline	<u>T17S, R7E, S.L.B.&M</u> Sec. 26 and Sec 27

Permit/Grant/Lease	Acreage	Date Issued	Permitted Use	Description
BLM Right of Way U-37641	3.7 acres	8/31/77	Sewer line and absorption field	<u>T17S, R7E, S.L.B.&M</u> Beginning S52°06'48"W, 1664.59 ft. from the Sec. corners of 34, 27, 26, and 35, thence, S15°23'50"E, 193.05 feet; thence, N69°13'28"W, 354.72 feet; thence, N14°04'20"W, 185.61 feet; thence, N29°53'51"E, 488.38 feet; thence, N00°47'31"E, 474.97 feet; thence, E, 30 feet; thence, S00°47'31"W, 421.50 feet; thence, S04°55'10"E, 598.80 feet, to the point of beginning. Said parcel contains 3.70 acres more or less.
BLM Right of Way U-37642	34.56 acres 2.67 acres	11/6/81 Amended xx/xx/xx	Waste Rock Site (old) Northern Parcel Soil and Rock Storage Area	<u>T17S, R7E, S.L.B.&M</u> Beginning S 08°10' 26" from the east 1/4 corner of Sec. 34; thence, S 32°35'06" E, 333.34 feet; thence, S 25°37'57" E, 113.14 feet; thence, S 25°27'00" W, 117.42 feet; thence, S 72°20'00" W, 214.90 feet; thence, S 62°54'12" W, 69.67 feet; thence S 54°05'38" W, 334.79 feet; thence, N 31°22'00" W, 421.95 feet; thence, N 24°13'43" W, 219.34 feet; thence, N 16°11'43" W, 669.30 feet; thence, N 4°04'29" E, 168.18 feet; thence, S 54°11'25" E, 887.95 feet to the point of beginning. Said parcel contains 16.11 acres more or less. Thence S 46°00'31" W, 377.65 feet; thence N 45°52'24" W, 139.17 feet; thence N 34°54'05" W, 74.56 feet; thence N 23°41'14" E, 40.14 feet; thence N 50°27'20" E, 295.51 feet; thence N 69°41'04" E, 36.66 feet; thence S 44°45'52" E, 189.90 feet to the point of beginning. Said parcel contains 2.67 acres more or less.
			Waste Rock Site (old) Southern Parcel	<u>T17S, R7E, S.L.B.&M</u> Beginning at a point S32°35'06"E, 582.18 feet from the east 1/4 corner of Sec. 34; thence, S 32°35'06" E, 1296.31 feet; thence, S 55°31'08" W, 411.69 feet; thence, N 48°03'42" W, 656.18 feet; thence, N 46°38'41" W, 472.77 feet; thence, N 37°57'15" W, 229.19 feet; thence, N 31°22'00" W, 90.38 feet; thence, S 72°32'03" E, 65.63 feet; thence, N 50°27'20" E, 295.51 feet; thence, N 69°41'04" E, 398.55 feet to the point of beginning. Said parcel contains 18.45 acres more or less.
BLM Right of Way U-65027	25.85 acres	1/7/00	Waste Rock Site (new)	<u>T17S, R7E, S.L.B.&M</u> Beginning at point N82°39'28"W, 809.58 feet from the east 1/4 corner of Sec. 34; thence, S 74°09'46" W, 246.23 feet; thence, S 27°14'28" W, 647.59 feet; thence, S 46°59'05" W, 165.64 feet; thence, S 76°41'51" W, 264.72 feet; thence, N 72°09'12" W, 670.20 feet; thence, S 06°10'47" W, 105.57 feet; thence, S 23°08'12" W, 35.27 feet; thence, S 36°59'41" W, 71.59 feet; thence, S 40°44'45" W, 114.04 feet; thence, S 23°37'34" W, 93.77 feet; thence, S 60°40'32" W, 113.86 feet; thence, S 05°17'52" E, 108.19 feet; thence, S 23°20'37" E, 105.29 feet; thence, S 24°38'51" W, 61.70 feet; thence, S 31°19'19" E, 129.90 feet; thence, S 29°19'58" E, 80.45 feet; thence, S 24°11'44" E, 104.97 feet; thence, S 47°47'54" E, 168.95 feet; thence, S 40°17'54" E, 87.31 feet; thence, S 17°50'49" W, 43.32 feet; thence, S 72°11'49" E, 213.13 feet; thence, S 78°08'28" E, 287.64 feet; thence, N 11°43'23" E, 86.24 feet; thence, N 73°40'14" E, 120.87 feet; thence, N 17°04'33" E, 74.31 feet; thence, N 14°20'36" W, 65.70 feet; thence, N 17°05'06" E, 75.21 feet; thence, N 09°13'24" W, 65.92 feet; thence, N 12°54'35" W, 99.73 feet; thence, N 02°44'30" W, 82.47 feet; thence, N 08°32'17" W, 85.51 feet; thence, N 01°39'36" W, 104.82 feet; thence, N 17°50'48" E, 218.03 feet; thence, N 76°41'51" E, 353.88 feet; thence, N 27°14'28" E, 629.52 feet; thence, N 50°42'06" E, 123.74 feet; thence, N 74°09'48" E, 113.70 feet; thence, N 15°50'13" W, 150.00 feet; to the point of beginning. Said parcel contains 25.85 acres more or less.
Deer Creek Mine				
Forest Service Special Use Permit	5.85 acres	3/7/79	Mine Parking and storage yard	<u>T17S, R7E, S.L.B.&M</u> Beginning on E1/4 corner of Section 10; thence N 300'; thence W 850'; thence S 300'; thence E 850' to the point of beginning.

Permit/Grant/Lease	Acreage	Date Issued	Permitted Use	Description
BLM Right of Way U-52401	1.84 acres	12/16/06	Overland Coal Conveyor	T17S, R7E, S.L.B.&M Sec 2: Portions of SE¼SE¼SW¼
Special Use Lease Agreement #1382	160 acres	11/6/78 8/1/2002	Overland Coal Conveyor	T17S, R7E, S.L.B.&M Sec 2: SE¼
State of Utah Division of Oil Gas and Mining PacifiCorp Private Land	31.92 acres	9/13/88	Waste Rock Site	T17S, R8E, S.L.B.&M Beginning 10 ft. south of NE corner of Section 6, thence, S 89°52'00" W, 1272.000 feet; thence, S 0°08'00" E, 600.000 feet; thence, S 83°28'43" E, 302.035 feet; thence, S 72°54'35" E, 314.083 feet; thence, S 63°06'41" E, 224.508 feet; thence, S 48°18'17" E, 268.404 feet; thence, S 20°06'29" W, 1066.848 feet; thence, S 39°24'03" W, 855.358 feet; thence, S 41°10'40" E, 100 feet; thence, N 43°39'42" E, 1635.000 feet; thence, N 31°02'18" E, 412.959 feet; thence, N 22°58'45" E, 1310.908 feet; thence, N 89°40'41", 740.000 feet; to the point of beginning. Said parcel contains 31.92 acres more or less.
Andalex Resources Inc.	2.41 acres	5/21/2004	ROW in Crandall Canyon	T16S, R7E, S.L.B.&M Beginning at a point S02°40'40"E, 145.00 feet from the west 1/4 corner of Section 5, thence East, 235.00 feet; thence South, 330.00 feet; thence S48°48'00"W, 138.00 feet; thence S 20°00'00"W, 133.00 feet; thence South, 45.00 feet; thence S45°00'00"W, 78.42 feet; thence N02°40'40"W, 647.03 feet to the point of beginning. Said area contains 2.41 acres, more or less.
PacifiCorp Private Land	5.6 acres		C2 Beltline	T17S, R7E, S.L.B.&M Beginning at a point S 0°22' E, 142.4 feet from the SW corner of NW¼ of Section 1, T17S, R7E, SLB&M; thence, N 49°53'23" E, 2395.4 feet; thence, S 40°10'42" E, 101.94 feet; thence, S 49°52'03" W, 2481.12 feet; thence, N 0°22' W, 276.25 feet to the point of beginning. 5.6 acres more or less.
Des Bee Dove Mine				
Forest Service Special Use Permit	100.41 80.00 acres	2/10/77 3/16/2001	Former Surface Facilities (reclaimed 6/03)	T17S, R7E, S.L.B.&M Sec 25: NW¼ SW¼, N½ SW¼ SW¼. Sec 26: NE¼ SE¼.
BLM Right of Way U-45337	<0.01 acres	5/28/80	Escapeway Portal Breakout	T17S, R7E, S.L.B.&M Located within Sec 13: SW¼ SW¼. See Plate 1-1.
State Right of Way No. 3137	3.234 acres	4/2/86	Road Right of Way (Pond)	T17S, R7E, S.L.B.&M Located within Sec 36: NW¼SW¼, SW¼NW¼, NW¼NW¼. See Plate 1-1.
BLM Right of Way U-57134	0.37 acres	4/1/86 8/8/2004	Road Right of Way (Pond) (reclaimed 1/06)	T17S, R7E, S.L.B.&M Located within Sec 35: SE¼ NE¼. See Plate 1-1.
State of Utah Special Use Lease Agreement No. 1195 (Previously SULA No. 436, Terminated)	40.00 acres	4/2/86 11/1/1998	Sediment Pond (reclaimed 1/06)	T17S, R7E, S.L.B.&M Sec 36: NW¼ NW¼.
Trail Mountain Mine				
The surface at the Trail Mountain Mine site is owned by PacifiCorp.				

*Also see R645-301-112.500/R645-301-114 for detailed underground right of entry information:

R645-301-115: Status of Unsuitability Claims

In consultation with concerned federal land agencies and the Division of Oil, Gas and Mining, no lands within or adjacent to the permit area have been identified as qualifying under R645-103-300 as areas unsuitable for surface effects of underground coal mining activities.

References:

Land Management Plan Ferron-Price Planning Unit Manti-LaSal National Forest	Division of Oil, Gas, and Mining Salt Lake City, Utah
US Forest Service Manti-LaSal National Forest Ferron, Utah	Bureau of Land Management Price, Utah

No other facilities or operations will be conducted within 300 feet of an occupied dwelling.

R645-301-116: Permit Term

Each respective mine's permit are for a five (5) year permit term; however, schedules for mining coal are included in the mining plan narrative and are tabulated for the life of the lease.

R645-301-117.100: Certificate of Liability

The liability insurance coverage required is provided by a policy issued to applicant. Applicant will insure that such insurance coverage is maintained in "full force" and effect during the life of the permit and through completion of reclamation, or will provide evidence that the self-insurance requirements of R645-301-890.100 have been satisfied by it. See Appendix E for certificates of liability.

R645-301-117.200: Proof of Publication

See Appendix F for publication proof of permit applications.

Miscellaneous

For mine permit boundary descriptions and acreage's see Appendix G.

For information relating to partial relinquishment of the permit areas, see Supplemental Volume 1 pertaining to lease relinquishment. This volume includes subsidence and drill hole information, as well as, an informational assessment of the hydrological and biological systems of East Mountain.

PacifiCorp
Energy West Mining Company

Amendment to Update the Legal and Financial Volume,
PacifiCorp, Cottonwood: C/015/0019, Deer Creek: C/015/0018,
Des Bee Dove: C/015/0017, and Trail Mountain: C/015/0009,
Emery County, Utah.

Legal and Financial Volume: Amend Appendix B
(Redline/Strikeout Copy)

**Energy West Mining Company
General Environmental Permits Issued to PacifiCorp
Emery County, Utah**

Item No.	Air Quality	Date Issued	Description	Affiliated Mine	Term* Years	Termination Date	Remarks
1	DAQE-694-95	08/09/1995	Air Quality permit for mine site	Cottonwood	LOM	none	Mine site is in cessation.
2	DAQE-835-91	12/16/1991	Air quality permit for waste rock site	Cottonwood	LOM	none	Mine site is in cessation.
3	DAQE-AN0239033-02	06/14/2002	Air quality permit for mine site	Deer Creek	LOM	none	Mine site currently active. Baghouse located at tipple.
4	DAQE-926-91	12/05/1991	Air quality permit for waste rock site	Deer Creek	LOM	none	Active site.
5	DAQE-694-95	08/09/1995	Air Quality permit for mine site	Trail Mountain	LOM	none	Mine site is in cessation.
Item No.	EPA ID	Date Issued	Description	Affiliated Mine	Term Years	Termination Date	Remarks
1	UTD988078440	03/24/1993	Waste disposal permit	Cottonwood	LOM	none	Used for non-hazardous and hazardous waste disposal. Mine site is in cessation
2	UTD988078432	03/24/1993	Waste disposal permit	Deer Creek	LOM	none	Used for non-hazardous and hazardous waste disposal.
3	UTD980718340	11/12/1992	Waste disposal permit	Trail Mountain	LOM	none	Used for non-hazardous and hazardous waste disposal. Mine site is in cessation
Item No.	MSHA #	Date Issued	Description	Affiliated Mine	Term Years	Termination Date	Remarks
1	42-01211	05/05/1996	Required permit number for operation.	Cottonwood	LOM	none	Covers all areas of the mine including waste rock site.
2	42-00121	03/19/1973	Required permit number for operation.	Deer Creek	LOM	none	Covers all areas of the mine including waste rock site.
3	42-01211	03/25/1975	Required permit number for operation.	Trail Mountain	LOM	none	Covers all areas of the mine site.
Item No.	UPDES Permit	Date Issued	Description	Affiliated Mine	Term Years	Termination Date	Remarks
1	UT-0022896	11/01/2007	-001 Sediment Pond 002 Mine Discharge	Cottonwood	5	10/31/2012	Discharge permit into Grimes Wash
2	UT-0023604	12/01/2007	-001 Sediment Pond 002 Mine Discharge	Deer Creek	5	11/30/2012	Discharge permit into Deer Creek.
3	UT-0023728	01/01/2008	-001 Sediment Pond 002 Mine Discharge	Trail Mountain	5	12/31/2012	Discharge permit into Cottonwood Cyn Ck.

* LOM = Life of Mine

Energy West Mining Company
BLM / USFS / SITLA Right-of-Way Grants Issued to PacifiCorp
Emery County, Utah

Item No.	BLM R/W Grant No.	Property File No.	Date Issued	Description	Affiliated Mine	Term Years	Termination Date	Location		Acres	Remarks
								Section	Township/Rng		
1	U-37641	FR-10.1-EM-2	10/30/2007	Sewer line & absorption field Old Waste Rock Site (located on east side of State road 57)	Cottonwood	30	10/30/2037	34	17 S - 7 E	3.39	Mine site is in cessation.
2	U-37642	FR-10.1-EM-5	10/30/2007		Cottonwood	30	10/30/2037	34 & 35	17 S - 7 E	34.56	Mine site is in cessation.
3	U-52401	FR-10.1-EM-14	05/03/1983	Conveyor belt & 8" waterline	Deer Creek	30	12/31/2013	2	17 S - 7 E	1.84	Active part of Deer Creek Mine operations and mine permit area. Filed amend. 5/31/05, revised 10/20/06. BLM approved 12/14/2006.
4	U-57134	FR-10.1-EM-25	08/08/2004	Sediment pond access road	Des-Bee-Dove	18.5	08/07/2014	35	17 S - 7 E	0.37	Notice given to BLM dated 2/9/2006 of full reclamation completed 1/31/2006. Need r/w for access, monitoring and maintenance until no longer needed.
5	U-65027	FR-10.1-EM-27	06/08/1990	New Waste Rock Site (located on west side of State road 57)	Cottonwood	35	06/07/2025	34	17 S - 7 E	27.27	Renew 90 days in advance
	USFS Special Use Permit No.										
1	2307 (164)	FR-10.1-EM-9	11/09/1976	8" waste water line	Cottonwood	See footnote	Until term./relinq.	27	17 S - 7 E		All 3 of these US Forest special use permits are combined and all located together in same general area. Mine site is in cessation.
2	2307(164)	FR-10.1-EM-10	04/16/1978	Road, sewer & water line	Cottonwood	See footnote	Until term./relinq.	27	17 S - 7 E		
3	2307(164)	FR-10.1-EM-11	02/16/1978	Sediment Ponds	Cottonwood	(1)	Until term./relinq.	27	17 S - 7 E	4.78	
4	2307(138)	FR-10.1-EM-18	03/16/2001	Warehouse & storage yard	Des-Bee-Dove	13	12/31/2014	25 & 26	17 S - 7 E	80.00	Site is fully reclaimed as of July 2003. Need for access, monitoring and maintenance until no longer needed (approx. 2013/14).
5	None	FR-10.1-EM-26	1980	Meteorological weather station	East Mn.	17	12/01/1997	26	17 S - 7 E	0.01	Filed renewal 10/13/97 - No decision as of yet - pending USFS.
	SITLA Special Use Lease Agmt.										
1	S.U.L.A. #1382	FR-10.1-EM-15	08/01/2002	Overland conveyor belt & 8" water line	Deer Creek	30	07/31/2032	2	17 S - 7 E	160.00	Active part of Deer Creek Mine operations and mine permit area.
2	S.U.L.A. #1195	FR-10.1-EM-23	11/01/1998	Sediment pond	Des-Bee-Dove	20	10/31/2018	36	17 S - 7 E	40.00	Notice given to SITLA dated 2/9/2006 of full reclamation completed 1/31/2006. Need for access, monitoring and maintenance until no longer needed.
3	Easement R/W #3137	FR-10.1-EM-24	04/02/1986	Sed. pond access road	Des-Bee-Dove	See footnote (1)	Until term./relinq.	36	17 S - 7 E	3.23	Notice given to SITLA dated 2/9/2006 of full reclamation completed 1/31/2006. Need for access, monitoring and maintenance until no longer needed.

Notes:

1

Term is until the special use permit area is terminated or relinquished.

Updated:

10/16/2012

PacifiCorp
Energy West Mining Company

Amendment to Update the Legal and Financial Volume,
PacifiCorp, Cottonwood: C/015/0019, Deer Creek: C/015/0018,
Des Bee Dove: C/015/0017, and Trail Mountain: C/015/0009,
Emery County, Utah.

Legal and Financial Volume: Amend Appendix C
(Redline/Strikeout Copy)

Des Bee Dove Mine - Underground Right-of-Entry Information with Cited Surface and Subsurface Ownership

Federal Coal Lease U-02664 (FULL RELINQUISHMENT Submitted 12/15/2006 - Action Pending BLM Approval)

Lease Readjustment Effective Date- BLM Relinquishme 4/1/2007 to 4/1/2017 12/15/2006

Lessee of Record: None

Right of Entry Lease Acres: 0.00

Location/Description		Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T17S, R7E, SLB&M Emery County, UT					
Sec 14:	W½SE¼	0.00	80.00	USFS	BLM
	SE¼SE¼	0.00	40.00	USFS	BLM
Sec 23:	NE¼NE¼	0.00	40.00	USFS	BLM
	NW¼SW¼	0.00	40.00	USFS	BLM
	W½E½SW¼SW¼	0.00	10.00	USFS	BLM
	W½SW¼SW¼	0.00	20.00	USFS	BLM
	E½SE¼SW¼	0.00	20.00	USFS	BLM
Sec 24:	W½NW¼NW¼	0.00	20.00	USFS	BLM
Sec 26:	NW¼	0.00	160.00	USFS	BLM
	Areas Relinquished (BLM Approval; 4/24/92)				
Sec 13:	SE¼SW¼	0.00	40.00	USFS	BLM
Sec 14:	SW¼NE¼	0.00	40.00	USFS	BLM
Sec 23:	NE¼SW¼	0.00	40.00	USFS	BLM
	W½SE¼SW¼	0.00	20.00	USFS	BLM
	E½E½SW¼SW¼	0.00	10.00	USFS	BLM
Sec 24:	E½W½	0.00	160.00	USFS	BLM
	E½NW¼NW¼	0.00	20.00	USFS	BLM
	SW¼NW¼	0.00	40.00	USFS	BLM
	W½SW¼	0.00	80.00	USFS	BLM
Sec 26:	NE¼SW¼	0.00	40.00	USFS	BLM
Total Relinquished Acres (No legal right-of-entry)			920.00		
Total Right of Entry		0.00			

Federal Coal Lease SL-050133 (FULL RELINQUISHMENT)

BLM Relinquishment Date: 3/9/1993

Former Lessee of Record: None

Right of Entry Lease Acres: 0.00

Des Bee Dove Mine - Underground Right-of-Entry Information with Cited Surface and Subsurface Ownership

PacifiCorp Private Land

Acquisition Date: 03/15/1972

Right of Entry Acres: 1,000.00

Location/Description		Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T17S, R7E, SLB&M Emery County, UT					
Sec 11:	SE¼NW¼	80.00	0.00	USFS	BLM
	E½SW¼	160.00	0.00	USFS	BLM
Sec 14:	E½W½	80.00	0.00	USFS	BLM
	W½SW¼	160.00	0.00	USFS	BLM
Sec 23:	NW¼	80.00	0.00	USFS	BLM
	W½NE¼	40.00	0.00	USFS	BLM
	SE¼NE¼	160.00	0.00	USFS	BLM
	SE¼	160.00	0.00	USFS	BLM
Sec 26:	NE¼	40.00	0.00	USFS	BLM
	NE¼SE¼	40.00	0.00	USFS	BLM
Total Relinquished Acres (No legal right-of-entry)			0.00		
Total Right of Entry		1,000.00			

Total Federal Lease Acres 0.00

Total Private Fee Acres 1,000.00

Total State Lease Acres 0.00

Total 1,000.00

PacifiCorp
Energy West Mining Company

Amendment to Update the Legal and Financial Volume,
PacifiCorp, Cottonwood: C/015/0019, Deer Creek: C/015/0018,
Des Bee Dove: C/015/0017, and Trail Mountain: C/015/0009,
Emery County, Utah.

Legal and Financial Volume: Amend Appendix D
(Redline/Strikeout Copy)

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PacifiCorp
Energy West Mining Company

Amendment to Update the Legal and Financial Volume,
PacifiCorp, Cottonwood: C/015/0019, Deer Creek: C/015/0018,
Des Bee Dove: C/015/0017, and Trail Mountain: C/015/0009,
Emery County, Utah.

Legal and Financial Volume: Amend Appendix E
(Redline/Strikeout Copy)

COF

EXHIBIT "C"

LIABILITY INSURANCE CERTIFICATE

COTTONWOOD/WILBERG MINE

C/015/0019



CERTIFICATE OF LIABILITY INSURANCE

DATE(MM/DD/YYYY)
09/25/2012

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER Aon Risk Services Central, Inc. Omaha NE Office 11213 Davenport Suite 201 Omaha NE 68154 USA	CONTACT NAME: PHONE (A/C, No. Ext): (402) 697-1400 FAX (A/C, No.): (402) 697-0017 E-MAIL ADDRESS: INSURER(S) AFFORDING COVERAGE INSURER A: Assoc Electric & Gas Ins Serv Ltd AEGIS AA3190004 INSURER B: INSURER C: INSURER D: INSURER E: INSURER F:
---	---

Holder Identifier :

COVERAGES **CERTIFICATE NUMBER:** 570047556118 **REVISION NUMBER:**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS. Limits shown are as requested

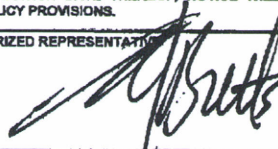
Certificate No : 570047556118

INSR LTR	TYPE OF INSURANCE	ADDITIONAL SUBROGATION WAIVED	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
	GENERAL LIABILITY <input type="checkbox"/> COMMERCIAL GENERAL LIABILITY <input type="checkbox"/> CLAIMS-MADE <input type="checkbox"/> OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: <input type="checkbox"/> POLICY <input type="checkbox"/> PRO-JECT <input type="checkbox"/> LOC					EACH OCCURRENCE DAMAGE TO RENTED PREMISES (Ea occurrence) MED EXP (Any one person) PERSONAL & ADV INJURY GENERAL AGGREGATE PRODUCTS - COMPIOP AGG
	AUTOMOBILE LIABILITY <input type="checkbox"/> ANY AUTO <input type="checkbox"/> ALL OWNED AUTOS <input type="checkbox"/> HIRED AUTOS <input type="checkbox"/> SCHEDULED AUTOS <input type="checkbox"/> NON-OWNED AUTOS					COMBINED SINGLE LIMIT (Ea accident) BODILY INJURY (Per person) BODILY INJURY (Per accident) PROPERTY DAMAGE (Per accident)
A	<input checked="" type="checkbox"/> UMBRELLA LIAB <input type="checkbox"/> OCCUR <input checked="" type="checkbox"/> EXCESS LIAB <input checked="" type="checkbox"/> CLAIMS-MADE <input type="checkbox"/> DED <input checked="" type="checkbox"/> RETENTION		XL5194001P Excess Liability \$35M SIR applies per policy terms & conditions	10/01/2012	10/01/2013	EACH OCCURRENCE \$35,000,000 AGGREGATE \$35,000,000
	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR / PARTNER / EXECUTIVE OFFICER/ MEMBER EXCLUDED? (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below	Y/N <input type="checkbox"/> N/A				WC STATUTORY LIMITS E.L. EACH ACCIDENT E.L. DISEASE-EA EMPLOYEE E.L. DISEASE-POLICY LIMIT

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (Attach ACORD 101, Additional Remarks Schedule, if more space is required)

Damage due to the use of explosives and subsidence is covered. Insurance Company will notify the State of Utah of any changes or cancellation.
Re: Cottonwood/Wilburg: C/015/0019

CERTIFICATE HOLDER**CANCELLATION**

State of Utah, Dept of Natural Resources, Division of Oil, Gas & Mining 1594 W. North Temple, Ste. 1210 Salt Lake City UT 84180-1203 USA	SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS. AUTHORIZED REPRESENTATIVE 
--	---

ASSOCIATED ELECTRIC & GAS INSURANCE SERVICES LIMITED

Hamilton, Bermuda

CERTIFICATE OF INSURANCE
(Excess Liability)

COPY

This Certificate is furnished to the Certificate Holder named below as a matter of information only. Neither this Certificate nor the issuance hereof modifies the policy of insurance identified below (the "Policy") in any manner. The Policy terms are solely as stated in the Policy or in any endorsement thereto. Any amendment, change or extension of the Policy can only be effected by a specific endorsement issued by the Company and attached to the Policy.

The undersigned hereby certifies that the Policy has been issued by Associated Electric & Gas Insurance Services Limited (the "Company") to the Named Insured identified below for the coverage described and for the policy period specified.

Notwithstanding any requirements, terms or conditions of any contract or other document with respect to which this Certificate may be issued or to which it may pertain, the insurance afforded by the Policy is subject to all of the terms of the Policy.

NAME OF INSURED: PacifiCorp dba Pacific Power, Rocky Mountain Power and PacifiCorp Energy

PRINCIPAL ADDRESS: 825 NE Multnomah, #400, Portland, Oregon 97232

POLICY NUMBER: XL5194001P **POLICY** **From:** October 1, 2012
PERIOD: **To:** October 1, 2013

DESCRIPTION OF COVERAGE: Excess Liability Policy covering claims for Bodily Injury, Property Damage and Personal Injury arising from the operations described below.

LIMIT OF LIABILITY: \$ 20,000,000 per occurrence and in the aggregate, where applicable.

ADDITIONAL INSURED: The Certificate Holder is an additional Insured under the Policy but only:
(i) to such extent and for such Limits of Liability (subject always to the terms and Limits of Liability of the Policy) as the Named Insured has agreed to provide insurance for the Certificate Holder under the following contract:
Cottonwood/Wilberg: C/015/0019
and (ii) with respect to the following operations:
Damage due to the use of explosives and subsidence is covered. Insurance Company will notify State of Utah of any changes or cancellation.

Should the Policy be cancelled, assigned or changed in a manner that is materially adverse to the Insured(s) under the Policy, the undersigned will endeavor to give 45 days advance written notice thereof to the Certificate Holder, but failure to give such notice will impose no obligation or liability of any kind upon the Company, the undersigned or any agent or representative of either.

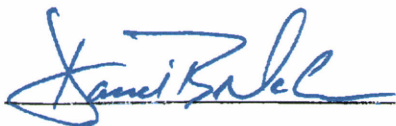
DATE: September 25, 2012

ISSUED TO: The State of Utah, Dept. of Natural Resources ("Certificate Holder")
Division of Oil, Gas & Mining

ADDRESS: 1594 West North Temple, Suite 1210, Salt Lake City, UT 84114-5801

Certified Original Copy
Signed by Dave McCue, Agent of Record

AEGIS INSURANCE SERVICES, INC.



BY:



At East Rutherford, New Jersey

COPY

CERTIFICATE OF LIABILITY INSURANCE

**Issued to:
State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining**

THIS IS TO CERTIFY THAT:

Associated Electric & Gas Insurance Services Limited
(Name of Insurance Company)

ARGUS Insurance Building, 12 Wesley St. P.O. Box BM 1064, Hamilton, Bermuda
(Home Office Address of Insurance Company)

HAS ISSUED TO:

PacifiCorp (Successor in interest to Utah Power & Light)
(Name of Permittee)

COTTONWOOD/WILBERG
(Mine Name)

C/015/0019
(Permit Number)

CERTIFICATE OF INSURANCE:

XL5194001P
(Policy Number)

10/01/2012- 10/01/2013
(Effective Date)

UNDER THE FOLLOWING TERMS AND CONDITIONS:

Per R645-301-890 Terms and Conditions for Liability Insurance:

- A. The DIVISION Shall require the PERMITTEE to submit as part of its permit application a certificate issued by an insurance company authorized to do business in the State of Utah certifying that the applicant has a public liability insurance policy in force for the surface coal mining and reclamation operations for which the permit is sought. Such policy shall provide for personal injury and property damage protection in an amount adequate to compensate any person's injury or property damage as a result of the surface coal mining and reclamation operations, including the use of explosives and who are entitled to compensation under the applicable provisions of state law. Minimum insurance coverage for bodily injury and property damage shall be \$300,000 for each occurrence and \$500,000 aggregate.
- B. The policy shall be maintained in full force during the life of the permit or any renewal thereof, including the liability period necessary to complete all reclamation operations under this chapter.

COPY

Exhibit * C *
Certificate of Liability Insurance
Page 2

- C. The policy shall include a rider requiring that the insurer notify the Division whenever substantive changes are made in the policy including any termination or failure to renew.

IN ACCORDANCE WITH THE ABOVE TERMS AND CONDITIONS, and the Utah Code Annotated 40-10-1 et seq., the Insurance Company hereby attests to the fact that coverage for said Permit Application is in accordance with the requirements of the State of Utah and agrees to notify the Division of Oil, Gas, and Mining in writing of any substantive changes, including cancellation, failure to renew, or other material change. No change shall be effective until at least thirty (30) days after such notice is received by the Division. Any change unauthorized by the Division is considered breach of the RECLAMATION AGREEMENT and the Division may pursue remedies thereunder.

UNDERWRITING AGENT:

Mel Butts
(Agent's Name)

201-508-2779
(Phone)

AEGIS Insurance Services
(Company Agent's Name)

1 Meadowlands Plaza
(Mailing Address)

East Rutherford, NJ 07073
(City, State, Zip Code)

The undersigned affirms that the above information is true and complete to the best of his/her knowledge and belief, and that he or she is an authorized representative of the above-named insurance company. (An Affidavit of Qualification must be completed and attached to this form for each authorized agent of officer).

9/25/12 Mel Butts V.P. U/W
(Date, Signature and Title of Authorized Agent of Insurance Company)

Signed and sworn before me by Mel Butts

This 25th day of September, 2012

Denise A. Marks
(Signature)

My commission Expires: June 10, 2013
(Date)

DENISE A. MARKS
NOTARY PUBLIC
STATE OF NEW JERSEY
MY COMMISSION EXPIRES JUNE 10, 2013

60537

EXHIBIT "C"

LIABILITY INSURANCE CERTIFICATE

DEER CREEK MINE

C/015/0018



CERTIFICATE OF LIABILITY INSURANCE

DATE(MM/DD/YYYY)
09/25/2012

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER Aon Risk Services Central, Inc. Omaha NE Office 11213 Davenport Suite 201 Omaha NE 68154 USA	CONTACT NAME:	
	PHONE (A/C. No. Ext): (402) 697-1400	FAX (A/C. No.): (402) 697-0017
INSURED PacifiCorp db Pacific Power, Rocky Mountain Power and PacifiCorp Energy 825 NE Multnomah, #400 Portland OR 97232 USA	E-MAIL ADDRESS:	
	INSURER(S) AFFORDING COVERAGE	
	NAIC #	
	INSURER A: Assoc Electric & Gas Ins Serv Ltd -AEGIS AA3190004	
	INSURER B:	
	INSURER C:	
INSURER D:		
INSURER E:		
INSURER F:		

COVERAGES

CERTIFICATE NUMBER: 570047556119

REVISION NUMBER:

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

Limits shown are as requested

INSR LTR	TYPE OF INSURANCE	ADDL INSR	BURK WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
	GENERAL LIABILITY						
	<input type="checkbox"/> COMMERCIAL GENERAL LIABILITY						EACH OCCURRENCE
	<input type="checkbox"/> CLAIMS-MADE <input type="checkbox"/> OCCUR						DAMAGE TO RENTED PREMISES (Ea occurrence)
							MED EXP (Any one person)
							PERSONAL & ADV INJURY
							GENERAL AGGREGATE
							PRODUCTS - COMP/OP AGG
	GEN'L AGGREGATE LIMIT APPLIES PER:						
	<input type="checkbox"/> POLICY <input type="checkbox"/> PRO-JECT <input type="checkbox"/> LOC						
	AUTOMOBILE LIABILITY						
	<input type="checkbox"/> ANY AUTO						COMBINED SINGLE LIMIT (Ea accident)
	<input type="checkbox"/> ALL OWNED AUTOS	<input type="checkbox"/> SCHEDULED AUTOS					BODILY INJURY (Per person)
	<input type="checkbox"/> HIRED AUTOS	<input type="checkbox"/> NON-OWNED AUTOS					BODILY INJURY (Per accident)
							PROPERTY DAMAGE (Per accident)
A	UMBRELLA LIAB	<input type="checkbox"/> OCCUR		XL5194001P	10/01/2012	10/01/2013	EACH OCCURRENCE \$35,000,000
X	EXCESS LIAB	<input checked="" type="checkbox"/> CLAIMS-MADE		Excess Liability \$35M			AGGREGATE \$35,000,000
	<input checked="" type="checkbox"/> DED <input checked="" type="checkbox"/> RETENTION			SIR applies per policy terms & conditions			
	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY						
	ANY PROPRIETOR / PARTNER / EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH)	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	N/A				WC STATUTORY LIMITS
	If yes, describe under DESCRIPTION OF OPERATIONS below						E.L. EACH ACCIDENT
							E.L. DISEASE-EA EMPLOYEE
							E.L. DISEASE-POLICY LIMIT

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (Attach ACORD 101, Additional Remarks Schedule, if more space is required)

Damage due to the use of explosives and subsidence is covered. Insurance Company will notify the state of Utah of any changes or cancellation.

Re: Deer Creek: C/015/0018

CERTIFICATE HOLDER**CANCELLATION**

State of Utah, Dept of Natural Resources, Division of Oil, Gas & Mining
1594 W. North Temple, Ste. 1210
Salt Lake City UT 84180-1203 USA

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE

Holder Identifier :

Certificate No : 570047556119

ASSOCIATED ELECTRIC & GAS INSURANCE SERVICES LIMITED
Hamilton, Bermuda

CERTIFICATE OF INSURANCE
(Excess Liability)

This Certificate is furnished to the Certificate Holder named below as a matter of information only. Neither this Certificate nor the issuance hereof modifies the policy of insurance identified below (the "Policy") in any manner. The Policy terms are solely as stated in the Policy or in any endorsement thereto. Any amendment, change or extension of the Policy can only be effected by a specific endorsement issued by the Company and attached to the Policy.

The undersigned hereby certifies that the Policy has been issued by Associated Electric & Gas Insurance Services Limited (the "Company") to the Named Insured identified below for the coverage described and for the policy period specified.

Notwithstanding any requirements, terms or conditions of any contract or other document with respect to which this Certificate may be issued or to which it may pertain, the insurance afforded by the Policy is subject to all of the terms of the Policy.

NAME OF INSURED: PacifiCorp dba Pacific Power, Rocky Mountain Power and PacifiCorp Energy

PRINCIPAL ADDRESS: 825 NE Multnomah, #400, Portland, Oregon 97232

POLICY NUMBER: XL5194001P **POLICY** **From:** October 1, 2012
PERIOD: **To:** October 1, 2013

DESCRIPTION OF COVERAGE: Excess Liability Policy covering claims for Bodily Injury, Property Damage and Personal Injury arising from the operations described below.

LIMIT OF LIABILITY: \$ 20,000,000 per occurrence and in the aggregate, where applicable.

ADDITIONAL INSURED: The Certificate Holder is an additional Insured under the Policy but only:
(i) to such extent and for such Limits of Liability (subject always to the terms and Limits of Liability of the Policy) as the Named Insured has agreed to provide insurance for the Certificate Holder under the following contract:
Deer Creek: C/015/0018
and (ii) with respect to the following operations:
Damage due to the use of explosives and subsidence is covered. Insurance Company will notify State of Utah of any changes or cancellation.

Should the Policy be cancelled, assigned or changed in a manner that is materially adverse to the Insured(s) under the Policy, the undersigned will endeavor to give 45 days advance written notice thereof to the Certificate Holder, but failure to give such notice will impose no obligation or liability of any kind upon the Company, the undersigned or any agent or representative of either.

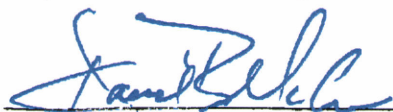
DATE: September 25, 2012

ISSUED TO: The State of Utah, Dept. of Natural Resources ("Certificate Holder")
Division of Oil, Gas & Mining

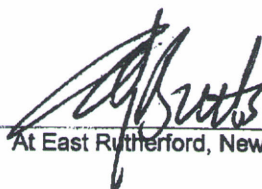
ADDRESS: 1594 West North Temple, Suite 1210, Salt Lake City, UT 84114-5801

Certified Original Copy
Signed by Dave McCue, Agent of Record

AEGIS INSURANCE SERVICES, INC.



BY:



At East Rutherford, New Jersey

COPY

CERTIFICATE OF LIABILITY INSURANCE

**Issued to:
State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining**

THIS IS TO CERTIFY THAT:

Associated Electric & Gas Insurance Services Limited
(Name of Insurance Company)

ARGUS Insurance Building, 12 Wesley St. P.O. Box BM 1064, Hamilton, Bermuda
(Home Office Address of Insurance Company)

HAS ISSUED TO:

PacifiCorp (Successor in interest to Utah Power & Light)
(Name of Permittee)

DEER CREEK
(Mine Name)

C/015/0018
(Permit Number)

CERTIFICATE OF INSURANCE:

XL5194001P
(Policy Number)

10/01/2012 – 10/01/213
(Effective Date)

UNDER THE FOLLOWING TERMS AND CONDITIONS:

Per R645-301-890 Terms and Conditions for Liability Insurance:

- A. The DIVISION Shall require the PERMITTEE to submit as part of its permit application a certificate issued by an insurance company authorized to do business in the State of Utah certifying that the applicant has a public liability insurance policy in force for the surface coal mining and reclamation operations for which the permit is sought. Such policy shall provide for personal injury and property damage protection in an amount adequate to compensate any person's injury or property damage as a result of the surface coal mining and reclamation operations, including the use of explosives and who are entitled to compensation under the applicable provisions of state law. Minimum insurance coverage for bodily injury and property damage shall be \$300,000 for each occurrence and \$500,000 aggregate.
- B. The policy shall be maintained in full force during the life of the permit or any renewal thereof, including the liability period necessary to complete all reclamation operations under this chapter.

COPY

- C. The policy shall include a rider requiring that the insurer notify the Division whenever substantive changes are made in the policy including any termination or failure to renew.

IN ACCORDANCE WITH THE ABOVE TERMS AND CONDITIONS, and the Utah Code Annotated 40-10-1 et seq., the Insurance Company hereby attests to the fact that coverage for said Permit Application is in accordance with the requirements of the State of Utah and agrees to notify the Division of Oil, Gas, and Mining in writing of any substantive changes, including cancellation, failure to renew, or other material change. No change shall be effective until at least thirty (30) days after such notice is received by the Division. Any change unauthorized by the Division is considered breach of the RECLAMATION AGREEMENT and the Division may pursue remedies thereunder.

UNDERWRITING AGENT:

Mel Butts
(Agent's Name)

201-508-2779
(Phone)

AEGIS Insurance Services
(Company Agent's Name)

1 Meadowlands Plaza
(Mailing Address)

East Rutherford, NJ 07073
(City, State, Zip Code)

The undersigned affirms that the above information is true and complete to the best of his/her knowledge and belief, and that he or she is an authorized representative of the above-named insurance company. (An Affidavit of Qualification must be completed and attached to this form for each authorized agent of officer).

9/25/2012 Mel Butts V.P. U/W
(Date, Signature and Title of Authorized Agent of Insurance Company)

Signed and sworn before me by Mel Butts

This 25th day of September, 2012

Denise A. Marks
(Signature)

My commission Expires: June 10, 2013
(Date)

DENISE A. MARKS
NOTARY PUBLIC
STATE OF NEW JERSEY
MY COMMISSION EXPIRES JUNE 10, 2013

COPY

EXHIBIT "C"

LIABILITY INSURANCE CERTIFICATE

DES-BEE-DOVE MINE

C/015/0017



CERTIFICATE OF LIABILITY INSURANCE

DATE(MM/DD/YYYY)
09/25/2012

COPY

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER Aon Risk Services Central, Inc. Omaha NE Office 11213 Davenport Suite 201 Omaha NE 68154 USA	CONTACT NAME:	
	PHONE (A/C. No. Ext): (402) 697-1400	FAX (A/C. No.): (402) 697-0017
INSURED PacifiCorp db Pacific Power, Rocky Mountain Power and PacifiCorp Energy 825 NE Multnomah, #400 Portland OR 97232 USA	E-MAIL ADDRESS:	
	INSURER(S) AFFORDING COVERAGE	
	NAIC #	
	INSURER A: Assoc Electric & Gas Ins Serv Ltd -AEGIS AA3190004	
	INSURER B:	
	INSURER C:	
INSURER D:		
INSURER E:		
INSURER F:		

Holder Identifier :

COVERAGES **CERTIFICATE NUMBER:** 570047556115 **REVISION NUMBER:**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS. Limits shown are as requested

INSUR LTR	TYPE OF INSURANCE	ADDL INSR	SURE WVB	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
	GENERAL LIABILITY						EACH OCCURRENCE
	<input type="checkbox"/> COMMERCIAL GENERAL LIABILITY						DAMAGE TO RENTED PREMISES (Ea occurrence)
	<input type="checkbox"/> CLAIMS-MADE <input type="checkbox"/> OCCUR						MED EXP (Any one person)
							PERSONAL & ADV INJURY
							GENERAL AGGREGATE
	GEN'L AGGREGATE LIMIT APPLIES PER:						PRODUCTS - COMP/OP AGG
	<input type="checkbox"/> POLICY <input type="checkbox"/> PRO <input type="checkbox"/> JECT <input type="checkbox"/> LOC						
	AUTOMOBILE LIABILITY						COMBINED SINGLE LIMIT (Ea accident)
	<input type="checkbox"/> ANY AUTO						BODILY INJURY (Per person)
	<input type="checkbox"/> ALL OWNED AUTOS <input type="checkbox"/> SCHEDULED AUTOS						BODILY INJURY (Per accident)
	<input type="checkbox"/> HIRED AUTOS <input type="checkbox"/> NON-OWNED AUTOS						PROPERTY DAMAGE (Per accident)
A	UMBRELLA LIAB			XL5194001P	10/01/2012	10/01/2013	EACH OCCURRENCE \$35,000,000
	<input checked="" type="checkbox"/> EXCESS LIAB <input checked="" type="checkbox"/> CLAIMS-MADE			Excess Liability \$35M			AGGREGATE \$35,000,000
	<input checked="" type="checkbox"/> DED <input checked="" type="checkbox"/> RETENTION			SIR applies per policy terms & conditions			
	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY						<input type="checkbox"/> WC STATUTORY LIMITS <input type="checkbox"/> OTHER
	<input type="checkbox"/> ANY PROPRIETOR / PARTNER / EXECUTIVE OFFICER/ MEMBER EXCLUDED? (Mandatory in NH)	Y/N	N/A				E.L. EACH ACCIDENT
	If yes, describe under DESCRIPTION OF OPERATIONS below						E.L. DISEASE-EA EMPLOYEE
							E.L. DISEASE-POLICY LIMIT

Certificate No : 570047556115

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (Attach ACORD 101, Additional Remarks Schedule, if more space is required)

Damage due to the use of explosives and subsidence is covered. Insurance Company will notify the state of Utah of any changes or cancellation.
Re: DES/BEE/DOVE: C/015/0017

CERTIFICATE HOLDER**CANCELLATION**

State of Utah, Dept of Natural Resources, Division of Oil, Gas & Mining 1594 W. North Temple, Ste. 1210 Salt Lake City UT 84180-1203 USA	SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.
	AUTHORIZED REPRESENTATIVE

ASSOCIATED ELECTRIC & GAS INSURANCE SERVICES LIMITED

Hamilton, Bermuda

CERTIFICATE OF INSURANCE
(Excess Liability)

COPY

This Certificate is furnished to the Certificate Holder named below as a matter of information only. Neither this Certificate nor the issuance hereof modifies the policy of insurance identified below (the "Policy") in any manner. The Policy terms are solely as stated in the Policy or in any endorsement thereto. Any amendment, change or extension of the Policy can only be effected by a specific endorsement issued by the Company and attached to the Policy.

The undersigned hereby certifies that the Policy has been issued by Associated Electric & Gas Insurance Services Limited (the "Company") to the Named Insured identified below for the coverage described and for the policy period specified.

Notwithstanding any requirements, terms or conditions of any contract or other document with respect to which this Certificate may be issued or to which it may pertain, the insurance afforded by the Policy is subject to all of the terms of the Policy.

NAME OF INSURED: PacifiCorp dba Pacific Power, Rocky Mountain Power and PacifiCorp Energy

PRINCIPAL ADDRESS: 825 NE Multnomah, #400, Portland, Oregon 97232

POLICY NUMBER: XL5194001P **POLICY From:** October 1, 2012
PERIOD: To: October 1, 2013

DESCRIPTION OF COVERAGE: Claims-First-Made Excess Liability Policy covering claims for Bodily Injury, Property Damage and Personal Injury arising from the operations described below.

LIMIT OF LIABILITY: \$ 20,000,000 per occurrence and in the aggregate, where applicable.

ADDITIONAL INSURED: The Certificate Holder is an additional Insured under the Policy but only:
(i) to such extent and for such Limits of Liability (subject always to the terms and Limits of Liability of the Policy) as the Named Insured has agreed to provide insurance for the Certificate Holder under the following contract:
Des/Bee/Dove: C/015/0017
and (ii) with respect to the following operations:
Damage due to the use of explosives and subsidence is covered. Insurance Company will notify State of Utah of any changes or cancellation.

Should the Policy be cancelled, assigned or changed in a manner that is materially adverse to the Insured(s) under the Policy, the undersigned will endeavor to give 45 days advance written notice thereof to the Certificate Holder, but failure to give such notice will impose no obligation or liability of any kind upon the Company, the undersigned or any agent or representative of either.

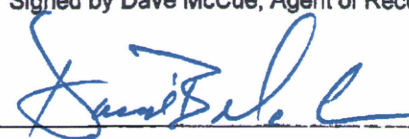
DATE: September 25, 2012

ISSUED TO: The State of Utah, Dept. of Natural Resources ("Certificate Holder")
Division of Oil, Gas & Mining

ADDRESS: 1594 West North Temple, Suite 1210, Salt Lake City, UT 84114-5801

Certified Original Copy
Signed by Dave McCue, Agent of Record

AEGIS INSURANCE SERVICES, INC.



BY:



At East Rutherford, New Jersey

COF

CERTIFICATE OF LIABILITY INSURANCE

**Issued to:
State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining**

THIS IS TO CERTIFY THAT:

Associated Electric & Gas Insurance Services Limited
(Name of Insurance Company)

ARGUS Insurance Building, 12 Wesley St. P.O. Box BM 1064, Hamilton, Bermuda
(Home Office Address of Insurance Company)

HAS ISSUED TO:

PacifiCorp (Successor in interest to Utah Power & Light)
(Name of Permittee)

DES/BEE/DOVE
(Mine Name)

C/015/0017
(Permit Number)

CERTIFICATE OF INSURANCE:

XL5194001P
(Policy Number)

10/01/2012 – 10/01/2013
(Effective Date)

UNDER THE FOLLOWING TERMS AND CONDITIONS:

Per R645-301-890 Terms and Conditions for Liability Insurance:

- A. The DIVISION Shall require the PERMITTEE to submit as part of its permit application a certificate issued by an insurance company authorized to do business in the State of Utah certifying that the applicant has a public liability insurance policy in force for the surface coal mining and reclamation operations for which the permit is sought. Such policy shall provide for personal injury and property damage protection in an amount adequate to compensate any person's injury or property damage as a result of the surface coal mining and reclamation operations, including the use of explosives and who are entitled to compensation under the applicable provisions of state law. Minimum insurance coverage for bodily injury and property damage shall be \$300,000 for each occurrence and \$500,000 aggregate.
- B. The policy shall be maintained in full force during the life of the permit or any renewal thereof, including the liability period necessary to complete all reclamation operations under this chapter.

COPY

Exhibit * C *
Certificate of Liability Insurance
Page 2

- C. The policy shall include a rider requiring that the insurer notify the Division whenever substantive changes are made in the policy including any termination or failure to renew.

IN ACCORDANCE WITH THE ABOVE TERMS AND CONDITIONS, and the Utah Code Annotated 40-10-1 et seq., the Insurance Company hereby attests to the fact that coverage for said Permit Application is in accordance with the requirements of the State of Utah and agrees to notify the Division of Oil, Gas, and Mining in writing of any substantive changes, including cancellation, failure to renew, or other material change. No change shall be effective until at least thirty (30) days after such notice is received by the Division. Any change unauthorized by the Division is considered breach of the RECLAMATION AGREEMENT and the Division may pursue remedies thereunder.

UNDERWRITING AGENT:

Mel Butts
(Agent's Name)

201-508-2779
(Phone)

AEGIS Insurance Services
(Company Agent's Name)

1 Meadowlands Plaza
(Mailing Address)

East Rutherford, NJ 07073
(City, State, Zip Code)

The undersigned affirms that the above information is true and complete to the best of his/her knowledge and belief, and that he or she is an authorized representative of the above-named insurance company. (An Affidavit of Qualification must be completed and attached to this form for each authorized agent of officer).

9/25/12 Mel Butts V.P. U/W
(Date, Signature and Title of Authorized Agent of Insurance Company)

Signed and sworn before me by Mel Butts

This 25th day of September, 2012

Denise A. Marks
(Signature)

My commission Expires: June 10, 2013
(Date)

DENISE A. MARKS
NOTARY PUBLIC
STATE OF NEW JERSEY
MY COMMISSION EXPIRES JUNE 10, 2013

EXHIBIT "C"

LIABILITY INSURANCE CERTIFICATE

TRAIL MOUNTAIN MINE

C/015/0009



CERTIFICATE OF LIABILITY INSURANCE

DATE(MM/DD/YYYY)
09/25/2012

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER Aon Risk Services Central, Inc. Omaha NE Office 11213 Davenport Suite 201 Omaha NE 68154 USA	CONTACT NAME:	
	PHONE (A/C, No. Ext): (402) 697-1400	FAX (A/C, No.): (402) 697-0017
INSURED PacifiCorp db Pacific Power, Rocky Mountain Power and PacifiCorp Energy 825 NE Multnomah, #400 Portland OR 97232 USA	E-MAIL ADDRESS:	
	INSURER(S) AFFORDING COVERAGE	
	NAIC #	
	INSURER A: Assoc Electric & Gas Ins Serv Ltd -AEGIS AA3190004	
	INSURER B:	
	INSURER C:	
INSURER D:		
INSURER E:		
INSURER F:		

Holder Identifier :

COVERAGES **CERTIFICATE NUMBER:** 570047556116 **REVISION NUMBER:**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS. Limits shown are as requested

INSR LTR	TYPE OF INSURANCE	ADDL INSR	SUBR WVO	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
	GENERAL LIABILITY						EACH OCCURRENCE
	<input type="checkbox"/> COMMERCIAL GENERAL LIABILITY						DAMAGE TO RENTED PREMISES (Ea occurrence)
	<input type="checkbox"/> CLAIMS-MADE <input type="checkbox"/> OCCUR						MED EXP (Any one person)
							PERSONAL & ADV INJURY
							GENERAL AGGREGATE
	GEN'L AGGREGATE LIMIT APPLIES PER:						PRODUCTS - COMP/OP AGG
	<input type="checkbox"/> POLICY <input type="checkbox"/> PRO-JECT <input type="checkbox"/> LOC						
	AUTOMOBILE LIABILITY						COMBINED SINGLE LIMIT (Ea accident)
	<input type="checkbox"/> ANY AUTO						BODILY INJURY (Per person)
	<input type="checkbox"/> ALL OWNED AUTOS	<input type="checkbox"/> SCHEDULED AUTOS					BODILY INJURY (Per accident)
	<input type="checkbox"/> HIRED AUTOS	<input type="checkbox"/> NON-OWNED AUTOS					PROPERTY DAMAGE (Per accident)
A	UMBRELLA LIAB	<input type="checkbox"/> OCCUR		XL5194001P	10/01/2012	10/01/2013	EACH OCCURRENCE \$35,000,000
	<input checked="" type="checkbox"/> EXCESS LIAB	<input checked="" type="checkbox"/> CLAIMS-MADE		Excess Liability \$35M			AGGREGATE \$35,000,000
	<input type="checkbox"/> DED <input checked="" type="checkbox"/> RETENTION			SIR applies per policy terms & conditions			
	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY						WC STATU-TORY LIMITS OTH-ER
	<input type="checkbox"/> ANY PROPRIETOR / PARTNER / EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH)	<input type="checkbox"/> Y/N	N/A				E.L. EACH ACCIDENT
	<input type="checkbox"/> If yes, describe under DESCRIPTION OF OPERATIONS below						E.L. DISEASE-EA EMPLOYEE
							E.L. DISEASE-POLICY LIMIT

Certificate No : 570047556116

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (Attach ACORD 101, Additional Remarks Schedule, if more space is required)

Damage due to the use of explosives and subsidence is covered. Insurance Company will notify the State of Utah of any changes or cancellation.

Re: Trail Mountain Mine: C/015/0009

CERTIFICATE HOLDER**CANCELLATION**

State of Utah, Dept of Natural Resources, Division of Oil, Gas & Mining
1594 W. North Temple, Ste. 1210
Salt Lake City UT 84180-1203 USA

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE

ASSOCIATED ELECTRIC & GAS INSURANCE SERVICES LIMITED

Hamilton, Bermuda

CERTIFICATE OF INSURANCE
(Excess Liability)

COPY

This Certificate is furnished to the Certificate Holder named below as a matter of information only. Neither this Certificate nor the issuance hereof modifies the policy of insurance identified below (the "Policy") in any manner. The Policy terms are solely as stated in the Policy or in any endorsement thereto. Any amendment, change or extension of the Policy can only be effected by a specific endorsement issued by the Company and attached to the Policy.

The undersigned hereby certifies that the Policy has been issued by Associated Electric & Gas Insurance Services Limited (the "Company") to the Named Insured identified below for the coverage described and for the policy period specified.

Notwithstanding any requirements, terms or conditions of any contract or other document with respect to which this Certificate may be issued or to which it may pertain, the insurance afforded by the Policy is subject to all of the terms of the Policy.

NAME OF INSURED: PacifiCorp dba Pacific Power, Rocky Mountain Power and PacifiCorp Energy

PRINCIPAL ADDRESS: 825 NE Multnomah, #400, Portland, Oregon 97232

POLICY NUMBER: XL5194001P **POLICY** **From:** October 1, 2012
PERIOD: **To:** October 1, 2013

DESCRIPTION OF COVERAGE: Excess Liability Policy covering claims for Bodily Injury, Property Damage and Personal Injury arising from the operations described below.

LIMIT OF LIABILITY: \$ 20,000,000 per occurrence and in the aggregate, where applicable.

ADDITIONAL INSURED: The Certificate Holder is an additional Insured under the Policy but only:
(i) to such extent and for such Limits of Liability (subject always to the terms and Limits of Liability of the Policy) as the Named Insured has agreed to provide insurance for the Certificate Holder under the following contract:
Trail Mountain Mine: C/015/0009
and (ii) with respect to the following operations:
Damage due to the use of explosives and subsidence is covered. Insurance Company will notify State of Utah of any changes or cancellation.

Should the Policy be cancelled, assigned or changed in a manner that is materially adverse to the Insured(s) under the Policy, the undersigned will endeavor to give 45 days advance written notice thereof to the Certificate Holder, but failure to give such notice will impose no obligation or liability of any kind upon the Company, the undersigned or any agent or representative of either.

DATE: September 25, 2012

ISSUED TO: The State of Utah, Dept. of Natural Resources ("Certificate Holder")
Division of Oil, Gas & Mining

ADDRESS: 1594 West North Temple, Suite 1210, Salt Lake City, UT 84114-5801

Certified Original Copy
Signed by Dave McCue, Agent of Record

AEGIS INSURANCE SERVICES, INC.

BY:

At East Rutherford, New Jersey

CERTIFICATE OF LIABILITY INSURANCE

**Issued to:
State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining**

THIS IS TO CERTIFY THAT:

Associated Electric & Gas Insurance Services Limited
(Name of Insurance Company)

ARGUS Insurance Building, 12 Wesley St. P.O. Box BM 1064, Hamilton, Bermuda
(Home Office Address of Insurance Company)

HAS ISSUED TO:

PacifiCorp (Successor in interest to Utah Power & Light)
(Name of Permittee)

TRAIL MOUNTAIN MINE
(Mine Name)

C/015/0009
(Permit Number)

CERTIFICATE OF INSURANCE:

XL5194001P
(Policy Number)

10/01/2012 – 10/01/2013
(Effective Date)

UNDER THE FOLLOWING TERMS AND CONDITIONS:

Per R645-301-890 Terms and Conditions for Liability Insurance:

- A. The DIVISION Shall require the PERMITTEE to submit as part of its permit application a certificate issued by an insurance company authorized to do business in the State of Utah certifying that the applicant has a public liability insurance policy in force for the surface coal mining and reclamation operations for which the permit is sought. Such policy shall provide for personal injury and property damage protection in an amount adequate to compensate any person's injury or property damage as a result of the surface coal mining and reclamation operations, including the use of explosives and who are entitled to compensation under the applicable provisions of state law. Minimum insurance coverage for bodily injury and property damage shall be \$300,000 for each occurrence and \$500,000 aggregate.
- B. The policy shall be maintained in full force during the life of the permit or any renewal thereof, including the liability period necessary to complete all reclamation operations under this chapter.

COPY

Exhibit * C *
Certificate of Liability Insurance
Page 2

- C. The policy shall include a rider requiring that the insurer notify the Division whenever substantive changes are made in the policy including any termination or failure to renew.

IN ACCORDANCE WITH THE ABOVE TERMS AND CONDITIONS, and the Utah Code Annotated 40-10-1 et seq., the Insurance Company hereby attests to the fact that coverage for said Permit Application is in accordance with the requirements of the State of Utah and agrees to notify the Division of Oil, Gas, and Mining in writing of any substantive changes, including cancellation, failure to renew, or other material change. No change shall be effective until at least thirty (30) days after such notice is received by the Division. Any change unauthorized by the Division is considered breach of the RECLAMATION AGREEMENT and the Division may pursue remedies thereunder.

UNDERWRITING AGENT:

Mel Butts
(Agent's Name)

201-508-2779
(Phone)

AEGIS Insurance Services
(Company Agent's Name)

1 Meadowlands Plaza
(Mailing Address)

East Rutherford, NJ 07073
(City, State, Zip Code)

The undersigned affirms that the above information is true and complete to the best of his/her knowledge and belief, and that he or she is an authorized representative of the above-named insurance company. (An Affidavit of Qualification must be completed and attached to this form for each authorized agent of officer).

9/25/2012 Mel Butts V.P. U/W
(Date, Signature and Title of Authorized Agent of Insurance Company)

Signed and sworn before me by Mel Butts

This 25th day of September, 2012

Denise A. Marks
(Signature)

My commission Expires: June 10, 2013
(Date)

DENISE A. MARKS
NOTARY PUBLIC
STATE OF NEW JERSEY
MY COMMISSION EXPIRES JUNE 10, 2013

PacifiCorp
Energy West Mining Company

Amendment to Update the Legal and Financial Volume,
PacifiCorp, Cottonwood: C/015/0019, Deer Creek: C/015/0018,
Des Bee Dove: C/015/0017, and Trail Mountain: C/015/0009,
Emery County, Utah.

Legal and Financial Volume: Amend Appendix F
(Redline/Strikeout Copy)

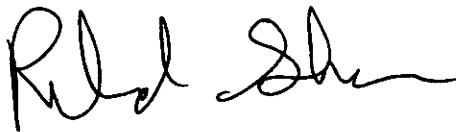
AFFIDAVIT OF PUBLICATION

STATE OF UTAH)

ss.

County of Emery,)

I, Richard Shaw, on oath, say that I am the Publisher of the Emery County Progress, a weekly newspaper of general circulation, published at Castle Dale, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue of such newspaper for 4 (Four) consecutive issues, and the first publication was on the 10th day of August, 2010, and that the last publication of such notice was in the issue of such newspaper dated the 31st day of August, 2010.



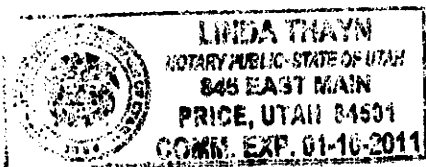
Richard Shaw - Publisher

Subscribed and sworn to before me this 31st day of August, 2010.



Notary Public My commission expires January 10, 2011 Residing at Price, Utah

Publication fee, \$ 429.12



APPLICATION FOR PHASE II AND III BOND RELEASE

COTTONWOOD/WILBERG MINE
COTTONWOOD FAN PORTAL AREA

08/015/0019

ENERGY WEST MINING COMPANY

441 25th North P.O. BOX 310

HUNTINGTON, UTAH 84528

PacificCorp. by and through its wholly-owned subsidiary, Energy West Mining Company ("Energy West") as mine operator, has filed with the Division of Oil, Gas, and Mining an application for Phase II and III Bond Release for 7.47 acres of the Cottonwood Fan Portal Area of the Cottonwood/Wilberg Mine.

The Cottonwood Fan Portal Area is located in the E1/2 of Section 25, Township 17 South Range 7 East, SEBB. The surface and subsurface lands are owned and controlled by the Corporation of the Presiding Bishop of the Church of Jesus Christ of Latter-Day Saints (LDS Church). PacificCorp. is the Lessee of the land of these lands to conduct surface and underground mining activities. Mining activities in this area are no longer being conducted. Total disturbance associated with the Cottonwood Fan Portal site is approximately 7.47 acres.

This portal site was initially disturbed under an exploration permit issued by the State of Utah for determining subsurface engineering design data for a proposed portal. This site included two small soil stockpiles, and a disturbed area of approximately 1.86 acres with two small sedimentation basins. The disturbed area was regraded and planted with grass and shrubs. The once disturbed area is now a grassy field. Subsequently, final reclamation of the disturbed area was initiated. Approximately half of the disturbed area was regraded in 1981. The remaining portion was completed in November of 1998. The remaining 1.86 acres of disturbed area within the vicinity of the Cottonwood Fan Portal Area include soil stockpiles and a sealed portal site. The portal site is located on the Cottonwood Mine. The sedimentation basins were filled in June of 2000. Phase I bond release was approved on March 10, 2000.

A bond was filed with the Division of Oil, Gas, and Mining in the amount of \$1,520,000.00. PacificCorp. is requesting the Phase II bond release for reclamation liability. The incremental bond amount is being requested as \$1,000,000.00. The total bond is \$2,520,000.00.

A copy of the Phase II and III Bond Release application may be viewed at the Division of Oil, Gas, and Mining, 100 West 100 North, Suite 1210, Salt Lake City, Utah 84103-0001 and at the office of the Utah located in the Emery County Courthouse in Castle Dale, Utah. Comments or requests for information concerning a may be submitted to the Division of Oil, Gas, and Mining at the address above. Comments must be submitted thirty (30) days from the date of the last publication of this notice.

This notice is being published to comply with the Surface Mining Control and Reclamation Act of 1977 and State and local regulations promulgated pursuant to said Act.
Published in the Emery County Progress August 10, 17, 24, and 31, 2010.

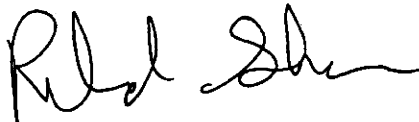
AFFIDAVIT OF PUBLICATION

STATE OF UTAH)

SS.

County of Emery,)

I, Richard Shaw, on oath, say that I am the Publisher of the Emery County Progress, a weekly newspaper of general circulation, published at Castle Dale, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue of such newspaper for 4 (Four) consecutive issues, and on the Utah legals.com website; the first publication was on the 26th day of October, 2010, and that the last publication of such notice was in the issue of such newspaper dated the 16th day of November, 2010.



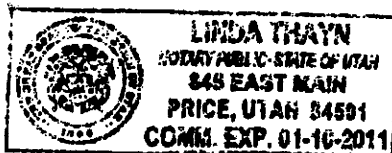
Richard Shaw – Publisher

Subscribed and sworn to before me this 16th day of November, 2010.



Notary Public My commission expires January 10, 2011 Residing at Price, Utah

Publication fee, \$ 430.12

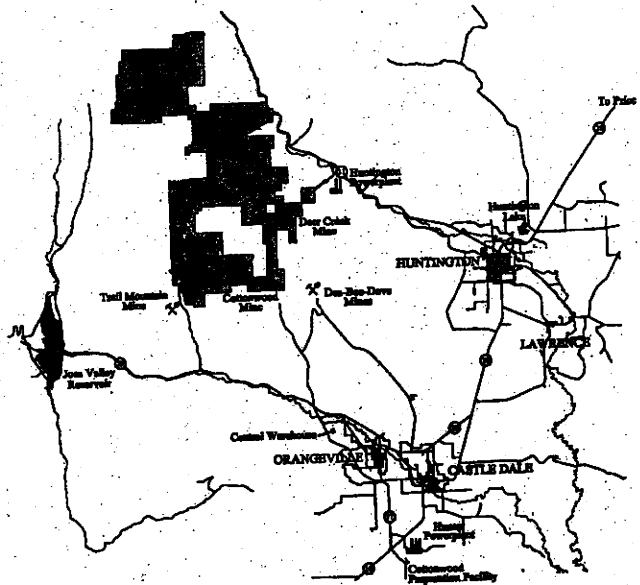


**PACIFICORP
DEER CREEK MINE
C/015/0018**

PERMIT RENEWAL APPLICATION

Energy West Mining Company
P.O. Box 310
Huntington, Utah 84528

PacificCorp, by and through its wholly-owned subsidiary, Energy West Mining Company ("Energy West") as mine operator, hereby submits an application for a permit renewal of the Deer Creek Mine for the purposes of conducting mining and reclamation activities. The permit area encompasses approximately 19,937 acres as located on the area map below.



A surety bond for \$4,113,000 is filed with the Division of Oil, Gas and Mining and is payable to the State of Utah, Division of Oil, Gas and Mining (DOGM), and the Office of Surface Mining Reclamation and Enforcement (OSM).

A copy of the permit renewal application may be examined at the office of the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, Salt Lake City, Utah 84114-5801 and also at the Records Office located in the Emery County Courthouse in Castle Dale, Utah. Written comments, objections, or requests for an informal conference may be submitted to the Division of Oil, Gas, and Mining address above. Said comments must be submitted thirty (30) days from the date of the last publication of this notice. This notice is being published to comply with the Surface Mining Control and Reclamation Act of 1977, and State and Federal regulations promulgated pursuant to said Act.

Published in the Emery County Progress October 26 and November 2, 9 and 16, 2010.

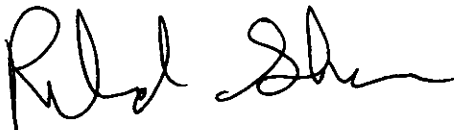
AFFIDAVIT OF PUBLICATION

STATE OF UTAH)

SS.

County of Emery,)

I, Richard Shaw, on oath, say that I am the Publisher of the Emery County Progress, a weekly newspaper of general circulation, published at Castle Dale, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue of such newspaper for 4 (Four) consecutive issues, and the first publication was on the 22nd day of June, 2010, and that the last publication of such notice was in the issue of such newspaper dated the 13th day of July, 2010.



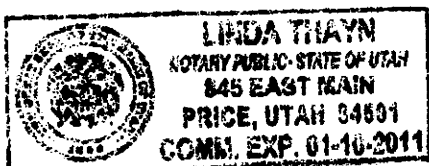
Richard Shaw - Publisher

Subscribed and sworn to before me this 13th day of July, 2010.



Notary Public My commission expires January 10, 2011 Residing at Price, Utah


Publication fee, \$ 429.12



PACIFICORP
BEE DOVE MINE
C/D15/0017
PERMIT RENEWAL APPLICATION

Energy West Mining Company
P.O. Box 310317
Huntington, Utah 84528

PacificCorp, by and through its wholly owned subsidiary, Energy West Mining Company ("Energy West"), as mine operator, hereby submits an application for a permit renewal. Final reclamation has been completed in all areas of the mine disturbed area. The permit area encompasses approximately 133.9 acres and is located on the area map below.



A surety bond is filed with the Division of Oil, Gas and Mining in the amount of \$1,159,718.00, and is payable to the State of Utah, Division of Oil, Gas and Mining (DOGM), and the Office of Surface Mining Reclamation and Enforcement (OSM).

A copy of the permit renewal application may be examined at the office of the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, Salt Lake City, Utah 84114-5901 and also at the Records Office located in the Emery County Courthouse in Castle Dale, Utah. Written comments, objections, or requests for an informal conference may be submitted to the Salt Lake City address. Said comments must be submitted thirty (30) days from the date of the last publication of this notice. This notice is being published to comply with the Surface Mining Control and Reclamation Act of 1977, and State and Federal regulations promulgated pursuant to said Act.

Published in the Emery County Progress on June 22, 29, and July 6, 13, 2010.

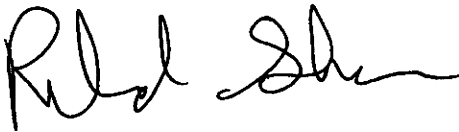
AFFIDAVIT OF PUBLICATION

STATE OF UTAH)

SS.

County of Emery,)

I, Richard Shaw, on oath, say that I am the Publisher of the Emery County Progress, a weekly newspaper of general circulation, published at Castle Dale, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue of such newspaper for 4 (Four) consecutive issues, and the first publication was on the 8th day of December, 2009, and that the last publication of such notice was in the issue of such newspaper dated the 29th day of December, 2009.



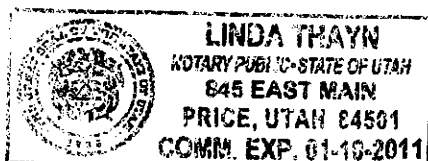
Richard Shaw – Publisher

Subscribed and sworn to before me this 29th day of December, 2009.



Notary Public My commission expires January 10, 2011 Residing at Price, Utah

Publication fee, \$ 286.08



TRAIL MOUNTAIN MINE
6/015/009
PERMIT RENEWAL APPLICATION

Energy West Mining Company
P.O. Box 310
Huntington, Utah 84528

PacificCorp. by and through its wholly owned subsidiary Energy West Mining Company (Energy West) as mine operator, hereby submits an application for a permit renewal of the Trail Mountain Mine for the purposes of conducting mining and reclamation activities. Currently the Trail Mountain is in temporary cessation and has been in this condition since May, 2001. There are no plans to change this status in the near future. The permit area encompasses all or portions of Section 25, 26, 27, 34, and 35 of T17S, R6E, S1BM, Sections 1-3 of T18S, R6E, S1BM, and Section 6 of T18S, R7E, S1BM. The permit area is approximately 3,539 acres with a disturbed acreage equaling 10.99 acres.

A surety bond in the amount of \$1,354,000 is filed with the Division of Oil, Gas and Mining and is payable to the State of Utah, Division of Oil, Gas and Mining (DOGM), and the Office of Surface Mining Reclamation and Enforcement (OSM).

A copy of the permit renewal application may be examined at the office of the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, Salt Lake City, Utah 84114-5801 and also at the Records Office located in the Emery County Courthouse in Castle Dale, Utah. Written comments, objections, or requests for an informal conference may be submitted to the Division of Oil, Gas, and Mining address above. Said comments must be submitted thirty (30) days from the date of the last publication of this notice. This notice is being published to comply with the Surface Mining Control and Reclamation Act of 1977, and State and Federal regulations promulgated pursuant to said Act.

Published in the Emery County Progress December 8, 15, 22, and 29, 2009.

PacifiCorp
Energy West Mining Company

Amendment to Update the Legal and Financial Volume,
PacifiCorp, Cottonwood: C/015/0019, Deer Creek: C/015/0018,
Des Bee Dove: C/015/0017, and Trail Mountain: C/015/0009,
Emery County, Utah.

Legal and Financial Volume: Amend Appendix G
(Redline/Strikeout Copy)

Des Bee Dove Mine Permit Boundary Description

Disturbed Area Reconciliation Table

Type Area	Area Name	Reclamation Completion Date	Disturbed Acreage	Phase I Bond Release Date	Phase II Bond Release Date	Phase III Bond Release Date
Mine Site	Phase 1 Reclamation Area	May-02	4.60	02/07 13 /2007		
Mine Site	Phase 2 Reclamation Area	Jun-03	22.40	02/07 13 /2007		04/05/2007 ¹
Mine Site	Pumphouse Area	Nov-99	0.00	02/07 13 /2007		04/05/2007 ²
Remote Portal	Deseret Mine	Jul-00	0.01	N/A 9/17/2009		
Remote Portal	Beehive Mine	Jul-00	0.01	N/A 9/17/2009		
Sediment Pond	Phase 3 Reclamation Area	Jan-06	9.00	N/A 9/17/2009		
Access	Haul Road Area	N/A	0.00 ⁴	N/A	N/A	08/24/1998 ³
Total			36.02			

¹ Originally the Phase 2 Reclamation Area contained 23.3 total disturbed acres. On 4/5/07 Division of Oil, Gas, and Mining approved Phase III Bond Release on 0.9 acres of disturbed land within this area

² Originally the Pumphouse Reclamation Area contained 1.62 total disturbed acres. On 4/5/07 Division of Oil, Gas, and Mining approved Phase III Bond Release on all acres of disturbed land within this area

³ The Des Bee Dove haul road and all of PacifiCorp's jurisdictional control of the road was transferred to Emery County on August 24, 1998. The road is now part of the Emery County road system.

⁴ The haul road originally consisted of 93.18 acres of disturbed land associated with the Des Bee Dove Mine.